

ENGINEERING COMMITTEE MEETING AGENDA

July 16, 2025 – 5:00 P.M.
Phelan Community Center
4128 Warbler Road, Phelan, CA 92371
& Via Conference Call (see below)

ENGINEERING COMMITTEE MEETING – 5:00 P.M.

Call to Order – Pledge of Allegiance

Roll Call

1) **Approval of Agenda**

2) **Public Comment** – Under this item, any member of the public wishing to directly address the Board on any item of interest that may or may not be within the subject matter jurisdiction of the Board, but not listed on the agenda, may do so at this time. However, the Board is prohibited by law from taking any action on any item not appearing on the agenda unless the action is otherwise authorized by the Brown Act. Any member of the public wishing to directly address the Board on any item listed on the agenda may do so when the item is being considered by the Board. *If you wish to address the Board, please do so by the method listed on the first page of this agenda.* Speakers are requested to be brief in their remarks. The Chair may limit each speaker to a comment period of five (5) minutes.

3) **Approval of Minutes**

4) **SitelogIQ Solar Presentation**

5) **Oeste Recharge Study Project**

6) **Discussion Regarding Water System**

- Pumps and Wells Services Agreement
- 10-Year Tank Rehabilitation & Maintenance Service
- Water Quality
- Service Line Replacement Program Update
- Other Repairs/Replacements/Updates/Maintenance

7) **State Regulations Update**

8) **Review of Current Projects**

- Future Well No. 18
- Future Well No. 16
- Tank 6A

9) **Staff Reports**

10) **Review of Action Items**

- a) **Prior Meeting**
- b) **Current Meeting**



Mission Statement:

The Mission of the Phelan Piñon Hills Community Services District is to efficiently provide authorized services and maximize resources for the benefit of the community.

Authorized Services:

- *Water*
- *Parks & Recreation*
- *Street Lighting*
- *Solid Waste & Recycling*

11) **Set Agenda for Next Meeting** – August 20, 2025

12) **Adjournment**

Pursuant to Government Code Section 54954.2(a), any request for a disability-related modification or accommodation, including auxiliary aids or services, that is sought in order to participate in the above-agendized public meeting should be directed to the District's General Manager at (760) 868-1212 at least 24 hours prior to said meeting.

Agenda materials can be viewed online at www.pphcsd.org

Remote Viewing:

To watch the livestream (view only – nonparticipating), visit our YouTube channel:

[PPHCSD YouTube Channel Link](#)

Remote Participation:

To provide public comment, or otherwise participate remotely, select the meeting you wish to attend on the District's website and then click the "Join Remote Meeting" option.

<https://www.pphcsd.org/meetings>

Please be advised that remote participation and livestreaming options are provided as a courtesy to the public and technical issues could occur, resulting in delays or the inability to participate remotely or livestream. It is recommended that you attend in person to ensure you are able to participate.

Written Comments:

You may also email your public comment to the District Clerk at awilliams@pphcsd.org by the meeting start time listed on this agenda. Your comment will be added to the record by the District Clerk.

Please check the District website for updates on this meeting. We encourage you to sign up for our email notifications by emailing awilliams@pphcsd.org or by visiting our website and completing the signup form at www.pphcsd.org under the "Agendas and Minutes" tab.

ENGINEERING COMMITTEE MEETING MINUTES

March 19, 2025 – 5:00 p.m.
Phelan Community Center
4128 Warbler Road, Phelan, CA 92371
& Remotely Via Zoom or Conference Call

Board Members Present: Greg Snyder, Director/Chair
Rebecca Kujawa, President

Staff Present: Don Bartz, General Manager
Sean Wright, Water Operations Manager
Chris Cummings, Assistant Water Operations Manager
George Cardenas, Engineering Manager
Jennifer Oakes, Executive Management Analyst
Aimee Williams, Asst. Board Clerk/Administrative Specialist

Call to Order

Director Snyder called the meeting to order at 5:00 p.m.

Roll Call

All Committee Members were present at Roll Call.

- 1) **Approval of Agenda**
President Kujawa moved to approve the Agenda. Director Snyder seconded the motion. Motion carried unanimously.
- 2) **Public Comment** – None
- 3) **Approval of Minutes**
President Kujawa moved to approve the Minutes. Director Snyder seconded the motion. Motion passed unanimously.
- 4) **Review of the District’s Vehicle & Replacement Plan**
The Committee reviewed the vehicle replacement plan.
- 5) **Discussion & Review of Options for Hexavalent Chromium Mitigation**
Mr. Wright provided a presentation on the options to mitigate hexavalent chromium. The Committee discussed the options and recommended staff provide a presentation of the options with the suggested changes and additions at a future Board meeting.
- 6) **Oeste Recharge Study Project**
Mr. Wright & Mr. Cardenas provided an update on this item.
- 7) **Discussion Regarding Water System**

- **Pumps and Wells Services Agreement**
- **10-Year Tank Rehabilitation & Maintenance Service**
- **Water Quality**
- **Service Line Replacement Program**
- **Other Repairs/Replacements/Updates/Maintenance**

Mr. Wright provided updates on the water system.

8) **State Regulations Update**

Nothing new to report.

9) **Review of Current Projects**

- **Future Well No. 18**
- **Future Well No. 16**
- **Tank 6A**

Mr. Wright & Mr. Cardenas provided an update on these items.

10) **Staff Reports**

Nothing further to report; a written report is in the agenda packet.

11) **Review of Action Items**

a) **Prior Meeting**

- Completed

b) **Current Meeting**

- Bring the hexavalent chromium mitigation item to the Board with the recommended changes and additions changes & additions.
- Remove Item 4 from agenda

12) **Set Agenda for Next Meeting** – April 16, 2025

13) **Adjournment**

With no further business before the Committee, the meeting was adjourned at 5:56 p.m.

Agenda materials can be viewed online at www.pphcsd.org

Phelan Piñon Hills Community Services District

Engineering Committee Meeting



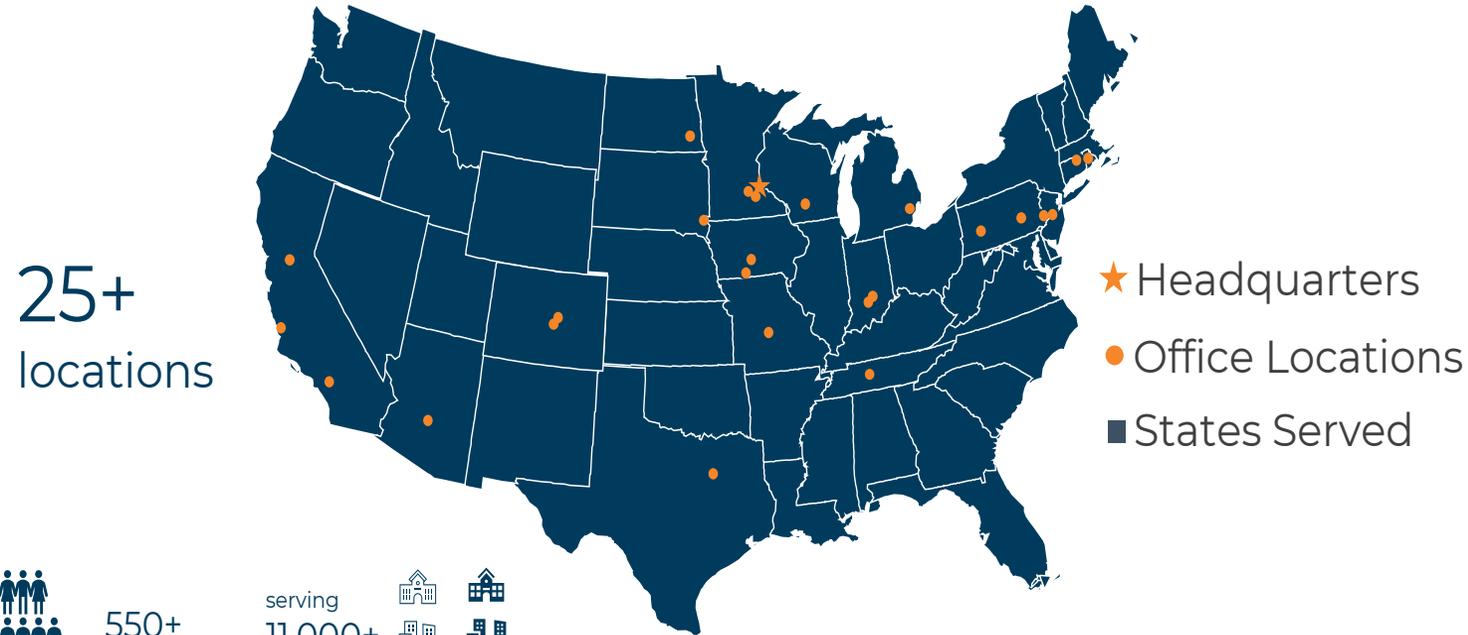


SITELOGIQ INTRODUCTION
PROGRAM OBJECTIVES
SCOPE OF WORK
PRELIMINARY FINANCIALS
PATHWAY TO IMPLEMENTATION

AGENDA

WHO WE ARE

Accredited design-build energy contractor delivering world-class energy, renewable, mobility, and infrastructure programs to **State & Local Governments.**



550+ professionals

serving 11,000+ clients



total construction project value of \$5B



\$1B in energy & operational savings



Helped our clients save

1.2B kWh of electricity

3.95M Therms of natural gas

841K Metric Tons of CO₂



PROGRAM OBJECTIVES

- ✓ Budget: Reduce utility cost by **37%**
- ✓ Sustainability: Generating renewable energy
- ✓ Cashflow: Program creates **\$12.6M** in total program savings
- ✓ Guarantee: Renewable production & workmanship
- ✓ Collaboration: Division/shared workload
- ✓ Awareness: Addressing State mandates
- ✓ Incentives: Qualifies Inflation Reduction Act **\$1.87M**
- ✓ Community Impact: Groundbreaking & Ribbon cutting ceremonies

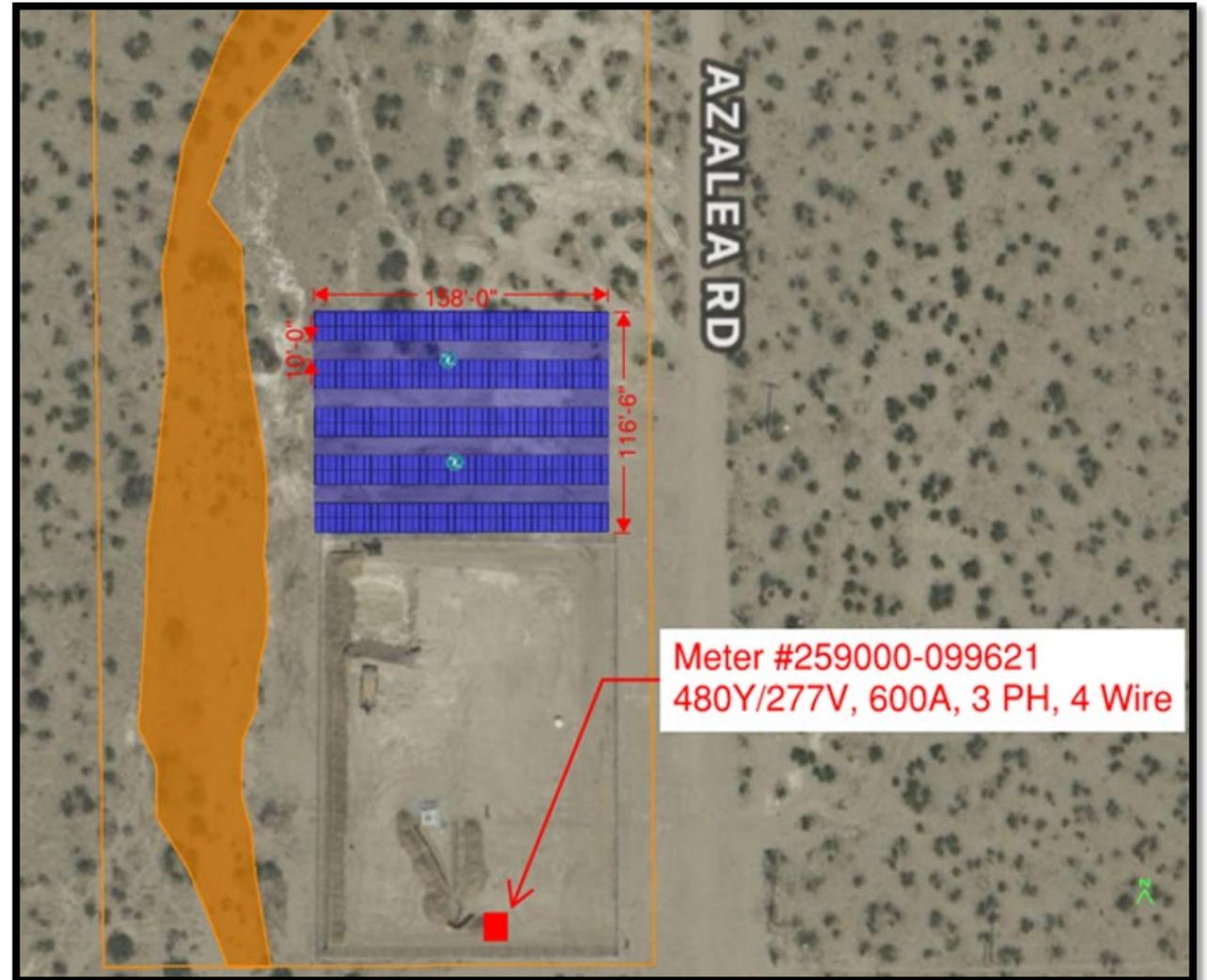


Based on the (4) locations proposed in the scope of work

WELL 15

Scope of Work

- Solar Photovoltaic
 - 239.4 kW Ground Mount System
 - 50% Offset
 - Year 1 Savings of \$110K
 - Rate Switch TOU-PA-2-A
 - Soil Stabilizer



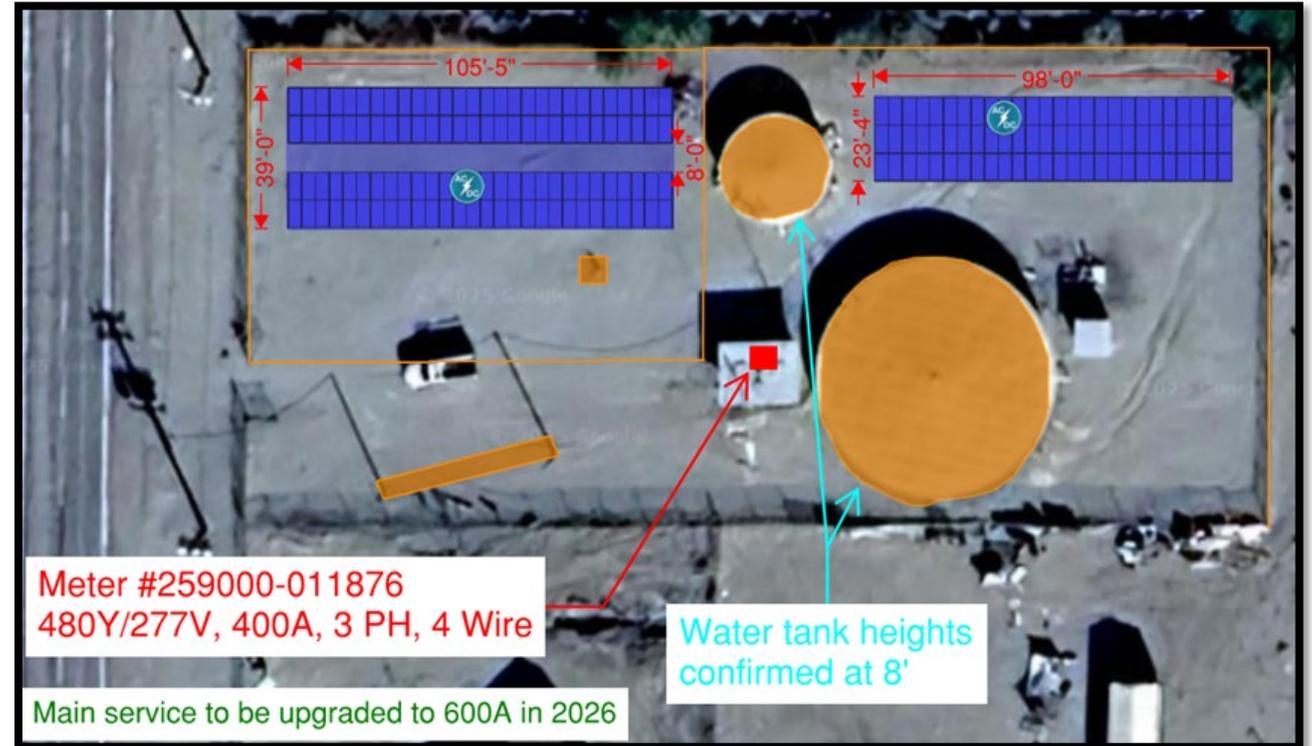
WELL 2

Scope of Work

- Solar Photovoltaic
 - 108.3 kW Ground Mount System
 - 29% Offset
 - Year 1 Savings of \$21K
 - Soil Stabilizer

Other Measures to Consider

- Safety & Security



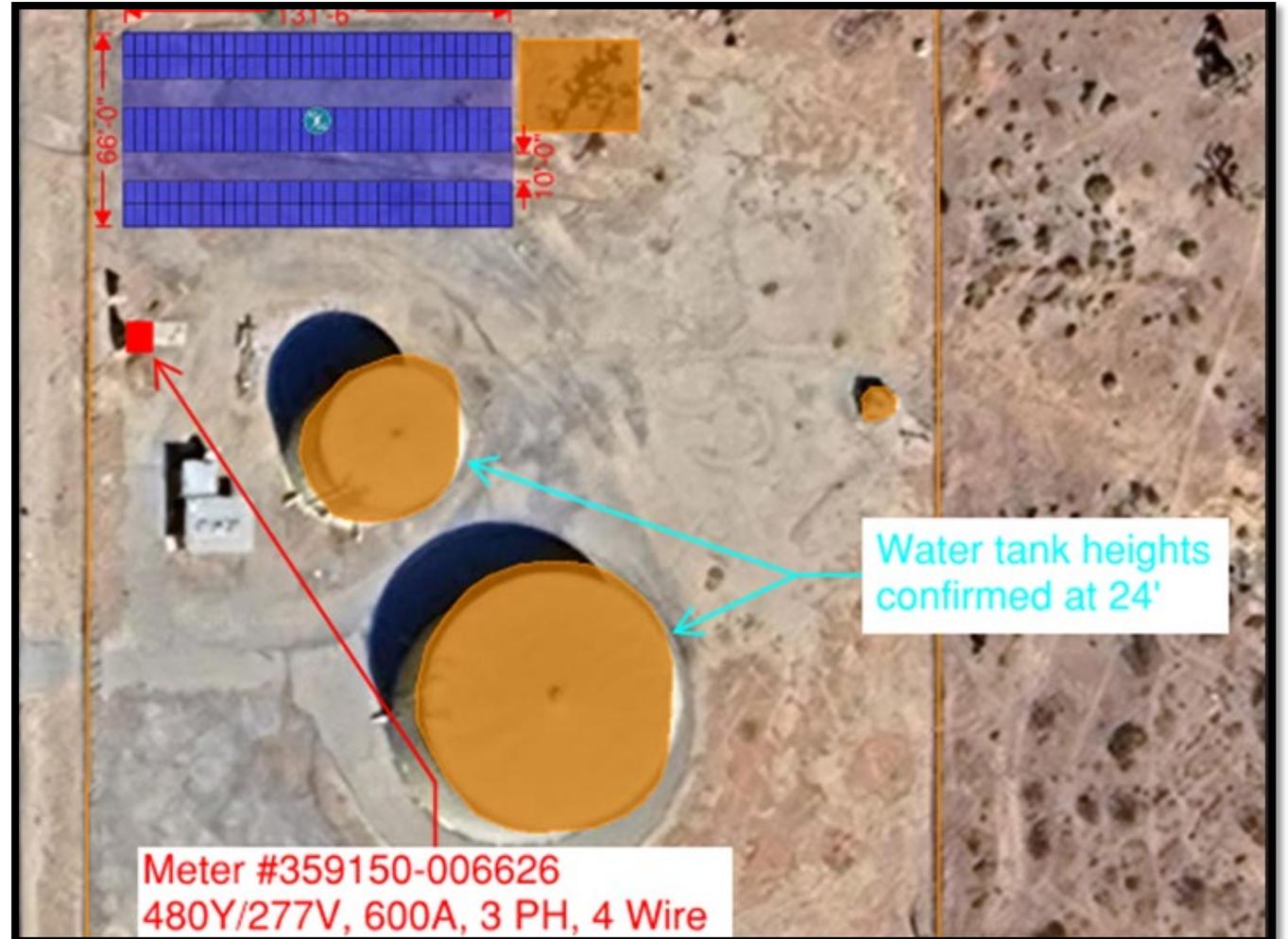
SITE 1-C/WELL 9B

Scope of Work

- Solar Photovoltaic
 - 119.7 kW Ground Mount System
 - 69% Offset
 - Year 1 Savings of \$22K
 - Soil Stabilizer

Other Measures to Consider

- Safety & Security



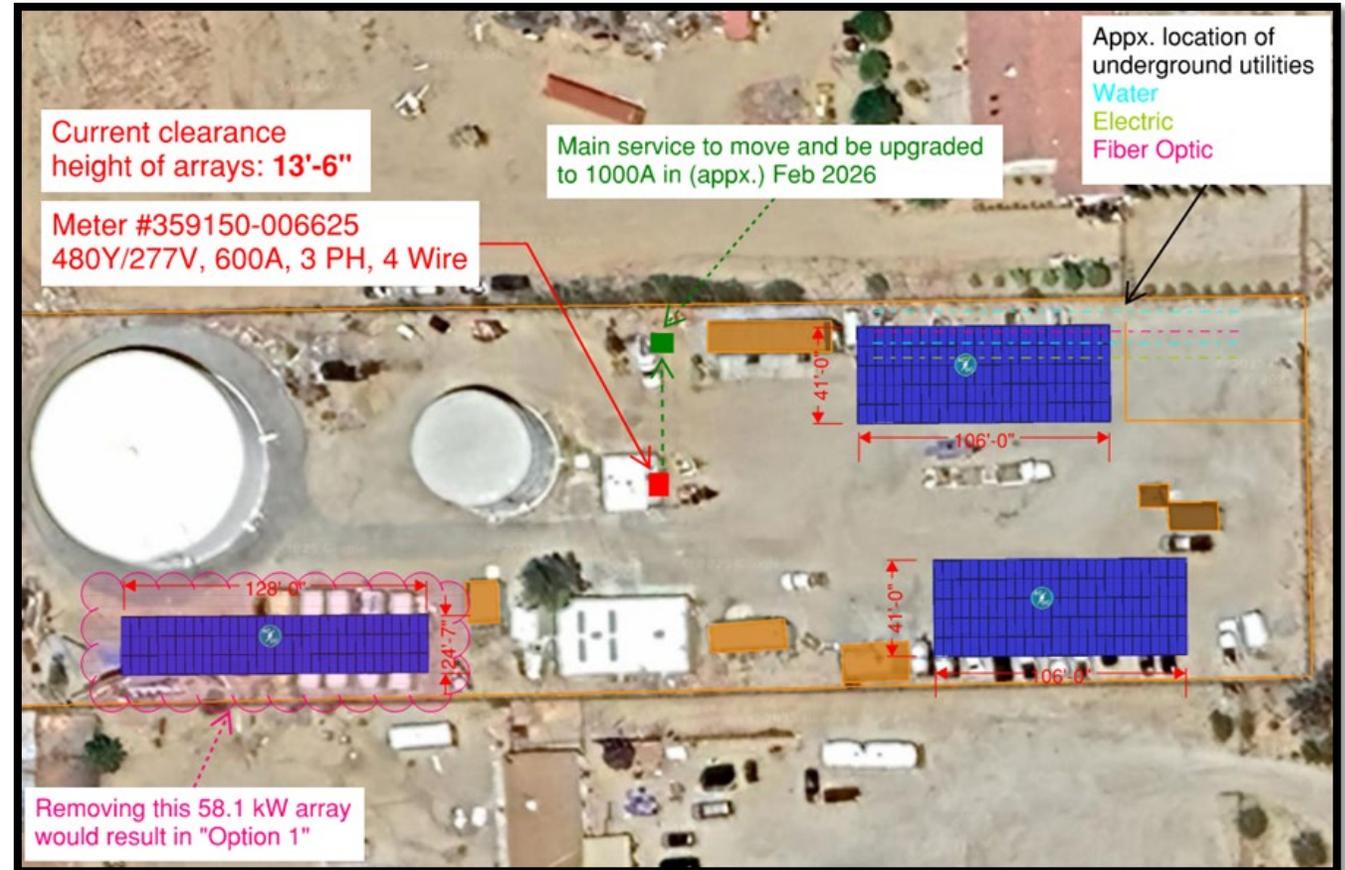
SITE 1-B

Option 1

- Solar Photovoltaic
 - 159.6 kW Shade Structure
 - 23% Offset
 - Year 1 Savings of \$32K

Option 2

- Solar Photovoltaic
 - 217.7 kW Ground Mount System
 - 31% Offset
 - Year 1 Savings of \$41K



PROGRAM FINANCIALS

REFER TO HANDOUT

PATHWAY TO IMPLEMENTATION





Thank You



July 10, 2025

Don Bartz
General Manager
Phelan Piñon Hills Community Services District
4176 Warbler Rd
Phelan, CA 92371

RE: Facility Solution Project Feasibility and Letter of Agreement (LOA)

Dear Mr. Bartz,

This Letter of Agreement (LOA) is intended to briefly describe the manner in which SitelogIQ and Phelan Piñon Hills Community Services District (Client) will work together during the project development process, as well as the obligations of each party with respect to the development process.

Client Identification: Phelan Piñon Hills Community Services District

Client Sites:

1. Site 1-B – 12336 Oasis Rd, Piñon Hills, CA 92372
2. Site 1-C – 11929 Wilson Ranch Rd, Phelan, CA 92371
3. Well 2 – 14351 Sheep Creek Rd, Phelan, CA 92371
4. Well 15 – 14826 Azalea Rd, Phelan, CA 92371

Area of Focus:

SitelogIQ will provide a proposal and Facility Solution agreement for the implementation of facility improvements, energy conservation, energy generation, or energy management services.

Scope of Services:

- A. SitelogIQ will conduct a site visit to the Client Sites to perform a physical audit and collect data. The Client will cooperate and collaborate with SitelogIQ during this phase by providing copies of requested data, including (if available): Site and system drawings, historical operating data produced or recorded by existing controls or meters, manual logs, and any other data that may be pertinent to this evaluation.
- B. Client will also make operational personnel available at reasonable times for in-person and telephone interviews with SitelogIQ to answer questions about existing facilities conditions, operating profile and existing equipment operation.



- C. Where operational data is not available to support the analysis, SitelogIQ will utilize standard engineering practices and assumptions to provide a conservative analysis on the potential energy savings from installing the energy conservation measures.
- D. SitelogIQ will also analyze the potential for energy generation measures.
- E. SitelogIQ will recommend energy management and on-going monitoring services.
- F. For each of the targeted Energy Conservation Measures (ECMs), estimated (projected) operating costs will be calculated and then compared to existing operating costs. Existing conditions will be evaluated using data-logged or stipulated and mutually agreed operational schedules.
- G. SitelogIQ will prepare a return on investment analysis (consistent with the client's preferred evaluation methods based on agreed upon Economic Criteria noted below).
- H. SitelogIQ will provide budgetary construction costs estimates and a summary Scope of Work for all recommended ECMs. Cost estimates will represent a "turnkey" solution. Refer to Attachment A for the list of discussed potential ECM's to be evaluated.
- I. The results will be presented to client as a recommended Scope of Work and a financial proforma (such as a Cash Flow) which will include costs and energy savings for the next 25 years with escalation of no more than 6% and including future maintenance & repair costs. As a result, *True Cost of Ownership* is presented to the client for their review and consideration.

Clarification on SitelogIQ's Obligations:

Consistent with California Government Code Section 1097.6, SitelogIQ's duties and services under this LOA shall not include preparing or assisting the Client with any portion of the Client's preparation of a request for proposals, request for qualifications, or any other solicitation regarding a subsequent or additional contract with the Client. The Client enters this LOA shall at all times retain responsibility for public contracting, including with respect to any subsequent phase of the project(s) proposed under this LOA. SitelogIQ's participation in the planning, discussions, or drawing of project plans or specifications shall be limited to conceptual, preliminary, or initial plans or specifications. SitelogIQ shall cooperate with the public entity to ensure that all potential participants in a future project proposed under this LOA have access to the



same information, including all conceptual, preliminary, or initial plans or specifications prepared by SitelogIQ pursuant to this LOA.

Client Responsibilities:

In order for SitelogIQ to provide the services described in this LOA, the Client agrees to provide (or cause its energy suppliers to provide) SitelogIQ with the data requested in Attachment B.

Development Efforts:

Client acknowledges that SitelogIQ will incur considerable expense in developing the Project. This expense includes the cost to by SitelogIQ's development team, the cost to visit the Site, and the cost to prepare the financial proforma. SitelogIQ is acting hereunder as an independent contractor and not as an agent or employee of the Client. SitelogIQ shall not represent or otherwise hold out itself or any of its directors, officers, partners, employees, or agents to be an agent or employee of the Client.

Ownership of Work:

All work products, including all proforma's, schedules, and scope of work documentation provided by SitelogIQ, will only become the property of the Client upon execution of a binding, irrevocable contract between the Client and SitelogIQ for the implementation of the ECMs proposed by SitelogIQ. Notwithstanding the foregoing, to the extent that any tangible work documentation produced by SitelogIQ contains SitelogIQ's pre-existing materials (including but not limited to templates, forms, and other SitelogIQ -created materials), SitelogIQ will remain the sole and exclusive owner of all such pre-existing materials.

Interconnection Application:

If applicable, SitelogIQ may request important Distribution System information from the local utility regarding planned solar interconnection points, prior to submitting an Interconnection Application during construction of a Solar Generation PV Array. The purpose is to avoid or address early in the design phase any existing utility infrastructure that may prohibit or delay the construction of a Solar Generation PV Array at any of the listed sites above.



Development Fee:

SitelogIQ will develop the Project for the firm, fixed fee of \$32,000 (Thirty-Two Thousand Dollars).

In the event that the Client enters into a contract with SitelogIQ for the implementation of ECMs within 60 days after presenting the Proposal, then the Development Fee will be waived. If the Client enters into a contract with SitelogIQ at a later date, the Development Fee paid by the Client will be credited toward the project's total implementation cost.

If SitelogIQ cannot meet the Economic Criteria, Client will not compensate SitelogIQ for its Development Fee.

Economic Criteria:

The Client has represented to SitelogIQ that Client agrees to move forward with the project if the project is shown to reduce the operational expenses at the site over the useful life of the project. The main financial objective of the project is as follows:

Provide a self-funded program, which pays for itself through expense reductions and minimizes the Client's contribution and meets the requirements of California Government Code 4217.10 et seq.

This LOA shall be construed and enforced in accordance with the laws of the State of California without regard to principles of conflicts of law.

If you agree with the provisions set forth in this LOA, kindly sign and date the LOA below and return one fully-executed copy to my attention. Thank you again for providing SitelogIQ with the opportunity to work on this important initiative.



Acceptance of Letter of Agreement

This Letter of Agreement is between Phelan Piñon Hills Community Services District and SitelogIQ, Inc.

Phelan Piñon Hills Community
Services District

SitelogIQ, Inc.

Name: Don Bartz

Name: Jonathan Brown

Title: General Manager

Title: Vice President,
Development

Date:

Date:



**Attachment A:
Potential Facility Improvement, Energy Conservation, Energy Generation, and
Energy Management Measures to be considered.**

1. Solar Generation
2. Energy Efficiency
3. Back-up Generation
4. Advanced Mobility
5. Building Envelope

Attachment B:

Pre-audit Information Request (typical)

#	Must Have	Nice to Have
Utility Information		
1	Electric, Gas, Water, Oil, Other: Utility supplier and contact	all data in excel format; 3 to 5 years. Client Access through Utility API.
2	Summary of monthly usage and cost (1 year minimum, 3 years preferred)	Utility Rate structures
3	Copies of actual Utility bills for one year	Kilo Watt (kW) and Kilo Volt Amp (kVA) Data: Monthly Peaks & 15-minute interval
4	What are the interconnection or other major electrical codes that we need to be aware of, e.g., for islanding from the utility, for connecting to a substation, etc.	Utility Meters: main & sub-meters- layout drawing, locations, areas they feed
5	What is the power rating of equipment (Volts, Amps, Hz)?	
Facility Information		
1	Age, Total building area (sq. feet.), Conditioned Area, window area, number of rooms, common facilities	Roof type & age, window type & age, any window films, etc?
2	Operation schedule, monthly occupancy data	
3	Complete set of building plans (original & as-builts); at a minimum, overall architectural plan, main mechanical schedule, electrical single-line diagram;	Please scan & pdf all the building as-built drawings.
4	Any problems regarding guest comfort (humidity, hot/cold areas, mold, etc.)	Equipment Maintenance logs & schedule (indicate recurring problems)
5	Any major renovation projects in the last 3 years? Or plans to renovate	Air balance report, Facility Assessment Plan

[DRAFT]
Financial Proforma
Distributed Energy Resources Program
Phelan-Piñon Hills Community Services District
July 16, 2025 - Engineering Committee Meeting

Program Implementation Cost:	\$4,398,928
District Contribution:	(\$250,000)
Est. District Direct Costs:	\$150,000
Est. Lease Transaction Costs:	\$66,874
Est. Capitalized Interest ("CAPI"):	\$429,198
Total amount financed:	\$4,795,000

Utility Escalation:	5.00%
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Solar Degradation:	-0.45%
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Est. Interest Rate:	4.80%
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Program Savings, Contributions and On-going Services								
1	2	3	4	5	6	7	8	9
Year	Utility Cost Avoidance (Solar-PV)	Inflation Reduction Act (IRA - ITC) (1)	Additional Incentives & Rebates	Solar Maintenance Budget	Total Program Savings	Lease Payment	Net Savings	Cumulative Savings
0	-	-	TBD	-	\$0		\$0	-
1	\$188,495			(\$13,794)	\$174,701		\$174,701	\$174,701
2	\$197,030	\$1,044		(\$14,346)	\$198,074	(\$277,960)	(\$79,886)	\$94,815
3	\$205,950			(\$14,920)	\$191,030	(\$173,520)	\$17,510	\$112,325
4	\$215,274			(\$15,516)	\$199,758	(\$181,504)	\$18,254	\$130,580
5	\$225,021			(\$16,137)	\$208,884	(\$190,008)	\$18,876	\$149,456
6	\$235,209			(\$16,783)	\$218,426	(\$198,984)	\$19,442	\$168,898
7	\$245,858			(\$17,454)	\$228,404	(\$207,384)	\$21,020	\$189,918
8	\$256,989			(\$18,152)	\$238,837	(\$217,208)	\$21,629	\$211,547
9	\$268,624			(\$18,878)	\$249,746	(\$227,360)	\$22,386	\$233,933
10	\$280,786			(\$66,133)	\$214,653	(\$195,792)	\$18,861	\$252,795
11	\$293,499			(\$20,418)	\$273,080	(\$248,472)	\$24,608	\$277,403
12	\$306,787			(\$21,235)	\$285,552	(\$259,416)	\$26,136	\$303,539
13	\$320,677			(\$22,085)	\$298,592	(\$271,496)	\$27,096	\$330,635
14	\$335,195			(\$22,968)	\$312,227	(\$283,616)	\$28,611	\$359,246
15	\$350,371			(\$23,887)	\$326,485	(\$296,728)	\$29,757	\$389,003
16	\$366,235			(\$24,842)	\$341,392	(\$310,736)	\$30,656	\$419,659
17	\$382,816			(\$25,836)	\$356,980	(\$324,544)	\$32,436	\$452,095
18	\$400,148			(\$26,869)	\$373,278	(\$340,104)	\$33,174	\$485,270
19	\$418,264			(\$27,944)	\$390,320	(\$355,272)	\$35,048	\$520,318
20	\$437,201			(\$75,562)	\$361,640		\$361,640	\$881,958
21	\$456,996			(\$30,224)	\$426,771		\$426,771	\$1,308,729
22	\$477,686			(\$31,433)	\$446,253		\$446,253	\$1,754,982
23	\$499,313			(\$32,691)	\$466,623		\$466,623	\$2,221,604
24	\$521,920			(\$33,998)	\$487,922		\$487,922	\$2,709,526
25	\$545,550			(\$35,358)	\$510,192		\$510,192	\$3,219,717
26	\$570,249			(\$36,773)	\$533,477		\$533,477	\$3,753,194
27	\$596,068			(\$38,243)	\$557,824		\$557,824	\$4,311,018
28	\$623,054			(\$39,773)	\$583,281		\$583,281	\$4,894,300
29	\$651,263			(\$41,364)	\$609,899		\$609,899	\$5,504,199
30	\$680,749			(\$43,019)	\$637,731		\$637,731	\$6,141,929
Totals	\$11,553,279	\$1,869,544	TBD	(\$866,636)	\$12,556,188	(\$4,560,104)	\$6,141,929	-

(1) Assumes IRA subsidy of \$1,869,544 is used to make a prepayment on 8-1-2028 of \$1,850,000. The subsidy is also covering a prepayment premium of \$1,868,500. The remaining \$1,044 is shown as IRA savings in Year 2.



Water Operations Manager's Report June 2025

Introduction

The Phelan Piñon Hills Community Services District (District) maintains a large water distribution system that includes over three hundred & forty miles of water lines. The following are District statistics and information related to the operations of this distribution system and the quality of the water supplied to District customers.

Summary

The District's water distribution system is in compliance with the State Water Resources Control Board- Division of Drinking Water, The Environmental Protection Agency, the Safe Drinking Water Act, Cal OSHA, and all other governing agencies.

Current chlorine demand has remained low and steady due to routine maintenance and flushing. Chlorine demand is found by subtracting the chlorine residual from the total chlorine added to the water system. A low chlorine demand indicates water-free or nearly free of pathogenic microorganisms.

Water Quality Samples

The following is a summary of all water quality samples collected this month and any pertinent information related to said samples.

TEST TYPE	NO. OF COLLECTIONS THIS MONTH	TESTING SCHEDULE	NOTES
Raw water and Bac-t samples	42 samples	Monthly	All in compliance, Sampled Weekly
General physical samples	6 samples	Monthly	All in compliance, Sampled Weekly
TTHM/HAA5	0 samples sets	Quarterly	All in compliance.
Title 22	0 sample sets	TBD	All in Compliance.
Inorganics	0 samples	Yearly	All in compliance.
Radiological (Gross Alpha)	0 samples	Every 3 Years	All in compliance.
Per- and polyfluoroalkyl substances (PFAS) and perfluorooctane sulfonate (PFOS)	0 samples	3 Years by 2027	All in compliance.
Regulated VOC	0 samples	As needed	All in compliance.
Nitrate as N	1 samples	As needed	All in Compliance.
Chromium 6	4 samples	Quarterly	All in Compliance.
Secondary GP'S	2 samples	As needed	All in Compliance.
Lead & Copper	0 samples	Every 3 Years	All in Compliance

Production and Service Order Report

The following is a summary of the District's water production and service orders for the current month.

Total Monthly Production	291.89 A. F. 3 % more than 2024
2024 Monthly Production	293.13 A. F.
USA's Marked	389
Service Orders Completed	289 service orders completed
Main/Service Line Leaks	22 service line leaks were repaired. 0 Main line leak/ breaks repaired
Hydrant Repairs/Replacements	2 hydrants repaired/1 replaced
Residential Meters Sold	3
Commercial Meters Sold	0
YTD Total Meters Sold (Calendar)	34 (64 in 24) (56 in 23) (86 in 22) (95 in 21)
Construction Meters Out	3
Service Lines Replaced	27

Job Code Summary

Job Code	Total Completed
C-Lock - Lock	78
C-Read & Unlock-Open - Read & Unlock - Opening	10
C-Read & Unlock-OC-DM - Read & Unlock - Opening-OC-DM	39
D-Closing Read & Lck - Closing Read & Lock DO NOT USE	6
D-Closing Read-OC-DM - Closing Read & Lock-OC-DM DO NOT USE	0
M- Investigate Lock - Verify Meter Still Locked	10
M- Verify Acct Class - Verify Account Class	0
M- Water Audit - Audit Water Usage	6
M-Backflow - Backflow Information	0
M-Cost Estimate Req - Cost Estimate Request	0
M-Data - Data Log	0
M-Bees- Bees	0
M-Investigate Leak - Investigate Leak	0
M-Investigate No Wtr - Investigate No Water	0
M-Lock No N/O Info - Meter Locked No New Owner Info	12
M-Low/No Consumption - Investigate Low/No Consumption	0
M-Meter Leaking - Meter Leaking	0
M-Meter UTL - Buried - Meter UTL - Buried	1
M-Pressure Ck Hi-Low - Pressure Check Hi-Low	7
M-R/R Angle Stop - Repair/ Replace Angle Stop	1
M-R/R Gate Valve - Repair/ Replace Gate Valve	2
M-Read - Read (do not update Read)	0
M-Repair Svc Line - Repair Service Line	22

M-Repair/Install Box - Meter Box	0
M-Replace Serv Line - Replace Service Line	27
M-Stake Meter Loc - Stake Meter Location	1
M-Status - Status	3
M-Turn off-Cust Req - Turn off - Customer Request	1
M-UNLOCK – UNLOCK	21
M-Verify Leak Repair - Verify Leak Repaired	0
M-Water Loss Leak - Door Hanger Water Loss Leak	5
M-Water Quality Taste - Water Quality - Taste	1
S- Replace Register - Register Not Sending Signal	0
S- Meter Downsize - Meter Downsizing	0
Service Change - Service Status Change	0
S-Manual Meter Swap Concord	1
S-Replace Reg Hotrod - Replace Register Hotrod Died	0
S-MXU Change Out	0
S-Replace Register- Replace Register	1
Grand Totals	289

Summary of Current Projects

The following is a brief summary of all current and completed projects for the reported period

Current Projects

- Well Soundings at all wells are being done monthly
- Well 14 Production for June 0.00 AF, YTD 0.29 AF @ \$1,224 per AF replacement C/Y 2025
- Valves and Hydrants Maintenance: 2 hydrants flushed and painted YTD Total-25
- Service line replacement program. 106 Replaced Calendar Year to Date, 245 Replaced Fiscal Year to Date
- Air-Vac maintenance & flushing program-0 Flushed & Maintenance YTD-0 of 336
- Cla-Val control valves (PRV'S) inspected/set to hyd. model as a water conservation measure- 100% Complete
- Booster B @ Site 4B rehab and repair- 100% Complete
- PRV #22 Smoketree Rd & Trinidad Rd- overhaul and replace- 100% Complete
- Well 16 lot scrubbed, site plan completed, bid awarded for drilling, mainline to well head crossing Sheep Creek Rd completed, drilling expected to begin mid-late July
- Well 18 CEQA being brought before the Board for adoption 8/13/25, bid awarded for drilling
- 4th consecutive quarter hexavalent chromium sampling completed for wells 6A, 12,3,14
- 3rd consecutive quarter sampling completed for PFAS-PFOA

Projects Completed

- PRV at Station 4B overhauled and replaced with the addition of isolation valves- 100% Complete
- Smithson Springs Reservoirs 1 & 2 inspection, cleaned with divers- 100 % Complete
- Tank washouts of Site 3A,1B-2,5A,2C-1,2-1, Site 2-2, W10, L1,1C,1A-2,-100% Complete (Contract Scope is 10 per year)
- Reservoir 1A-2 floor replaced, interior epoxy coating blasted & coated, isolation vales replaced, Reservoir 10-day VOC sampled & returned to service- 100% Complete
- Vegetation is being mitigated and disposed of on all Water Operations Facilities- 100% Complete
- Insertion Meters on Booster Station Effluent @ Sites 1B, 2A, 2C, 1A, W2- 100% Complete
- 317 Dead ends flushed of 317 = every year no matter what < No goal, this is mandatory
- Electrical Efficiency test performed @ every booster and well within the District- 100%
- 84 Valves Turned this month as part of the district Valve Exercising Program, 104 Year to Date Turned of 4291
- 1936 hydrants = 48 flushed this Year to Date 25 Painted Goal is 968 annually, this is done Bi-Annual

The Fill Station Year To Date Statistics

